Figure: 16 TAC §1.201(a)

Table 1. Initial and Final Review Periods for Permits Issued by the Railroad Commission of Texas,For Which Median Permit Processing Time Exceeds Seven Days

Rule and Permit All references are to Title 16, Tex. Admin. Code	Division, Section Receiving Application	Initial Review Period	Final Review Period
§3.6 (SWR 6), Application for Multiple Completion Multiple Completion Authorization	Oil and Gas Division, Administrative Compliance Section	60	10
§3.9 (SWR 9), Disposal Wells Disposal Well Permits	Oil and Gas Division, Injection-Storage Permits Section	30	15
§3.10 (SWR 10), Restriction of Production of Oil and Gas from Different Strata Authority to Commingle	Oil and Gas Division, Administrative Compliance Section	14	21
§3.23 (SWR 23), Vacuum Pumps Authorization to Use Vacuum Pump	Oil and Gas Division, Administrative Compliance Section	7	21
§3.41 (SWR 41), Application for New Oil or Gas Field Designation and/or Allowable New Oil or Gas Field Designation and/or Allowable	Oil and Gas Division, Administrative Compliance Section	14	7
§3.46 (SWR 46), Fluid Injection into Productive Reservoirs Injection Permit	Oil and Gas Division, Injection-Storage Permits Section	30	15
§3.46 (SWR 46), Fluid Injection into Productive Reservoirs Injection Permit with Authorization to Inject Fresh Water	Oil and Gas Division, Injection-Storage Permits Section	30	15
§3.46 (SWR 46), Fluid Injection into Productive Reservoirs Area Permit	Oil and Gas Division, Injection-Storage Permits Section	45	45
§3.48 (SWR 48), Capacity Oil Allowables for Secondary or Tertiary Recovery Projects Capacity Oil Allowables	Oil and Gas Division, Administrative Compliance Section	7	21
§3.50 (SWR 50), Enhanced Oil Recovery Projects Approval and Certification for Tax Incentive	Oil and Gas Division, Administrative Compliance Section	7	25

Rule and Permit All references are to Title 16, Tex. Admin. Code	Division, Section Receiving Application	Initial Review Period	Final Review Period
Certificate for Recovered Oil Tax Rate			
§3.50 (SWR 50) Enhanced Oil Recovery Projects Approval and Certification for Tax Incentive Approval Concurrent With Recovered Oil Tax Rate	Oil and Gas Division, Administrative Compliance Section	7	25
 §3.50 (SWR 50), Enhanced Oil Recovery Projects Approval and Certification for Tax Incentive Positive Production Response 	Oil and Gas Division, Administrative Compliance Section		
Certificate		7	25
§3.70 (SWR 70), Pipeline Permits Required Permit to Operate a Pipeline	Oversight and Safety Division, Pipeline Safety Department	21	15
§3.81 (SWR 81), Brine Mining Injection Wells Brine Mining Injection Permit	Oil and Gas Division, Technical Permitting Section	30	30
§3.82 (SWR 82), Permit for Brine Production Projects and Associated Class V Spent Brine Return Wells	Oil and Gas Division, Technical Permitting Section	60	90
§3.83 (SWR 83), Tax Exemption for Two-and Three-year Inactive Wells Certification of Inactivity	Oil and Gas Division, Administrative Compliance Section	20	45
§3.93 (SWR 93), Water Quality Certification 401 Certification	Oil and Gas Division, Technical Permitting Section	30	15
3.95 (SWR 95), Underground Storage of Liquid or Liquified Hydrocarbons in a Salt Formation Permit to Create, Operate, and Maintain an Underground Hydrocarbon Storage Facility	Oil and Gas Division, Technical Permitting Section	45	45
		43	40
§3.96 (SWR 96), Underground Storage of Gas in Production or Depleted Reservoirs	Oil and Gas Division, Technical Permitting Section		
Permit to Operate a Gas Storage Project		45	45
§3.97 (SWR 97), Underground	Oil and Gas Division, Technical Permitting	45	45

Rule and Permit All references are to Title 16, Tex. Admin. Code	Division, Section Receiving Application	Initial Review Period	Final Review Period
Storage of Gas in Salt Formations	Section		
Permit to Create, Operate, and Maintain an Underground Gas Storage Facility			
§3.101 (SWR 101), Certification for Severance Tax Exemption for Gas Produced from High-Cost Gas Wells	Oil and Gas Division, Administrative Compliance Section		
Area Designation		7	45
§§4.120-4.135, 4.150-4.154 Non-Commercial and Non- Centralized Pit Permits	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	20
§§4.120-4.135, §§4.140-4.143, and		45	90
§§ 4.150-4.154 Commercial or Centralized Pit Permits	Oil and Gas Division, Technical Permitting/ Environmental Permitting		
		45	90
§4.120-4.135 Non-Commercial and Non-	Oil and Gas Division, Technical Permitting/		
Centralized Landfarming, Landtreatment	Environmental Permitting	45	90
§§4.120-4.135, §§4.140-4.143, and §§4.160-4.164	Oil and Gas Division, Technical Permitting/ Environmental Permitting		
Commercial and Centralized Landfarming, Landtreatment		45	90
§§4.190-4.195 Waste Hauler Permit	Oil and Gas Division, Technical Permitting/ Environmental Permitting	30	15
§4.182 Minor Permit, Hydrostatic Test Discharge and other minor permits	Oil and Gas Division, Technical Permitting/ Environmental Permitting, District Offices	15	15
§§4.120-4.135, §§4.140-4.143, and §§4.170-4.173	Oil and Gas Division, Technical Permitting/ Environmental Permitting		
Reclamation Plant Permit		45	90
§4.184	Oil and Gas Division, Technical Permitting/		
Non-Commercial Recycling Plant	Environmental Permitting	45	90
§§4.202-4.211 Commercial Recycling	Oil and Gas Division, Technical Permitting/	45	90

Rule and Permit All references are to Title 16, Tex. Admin. Code	Division, Section Receiving Application	Initial Review Period	Final Review Period
Plant	Environmental Permitting		
§§4.202-4.211, §§4.212-4.224 Commercial On-Lease Solid Oil and Gas Waste Recycling	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.230-4.245 Commercial Off-Lease or Centralized Solid Oil and Gas Waste Recycling	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.247-4.261 Commercial Stationary Solid Oil and Gas Waste Recycling	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.262-4.277 Commercial Off-Lease Fluid Recycling	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.278-4.293 Commercial Stationary Fluid	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
Recycling §4.301, §4.302 Beneficial Use of Drill Cutting Permits (Treatment and	Oil and Gas Division, Technical Permitting/ Environmental Permitting	+3	20
Recycling) §§5.201-5.208 Permit to Construct a Geologic Storage Facility and Associated Class VI Injection	Oil and Gas Division, Technical Permitting Section	45	90
Wells§§5.201-5.208 Permit to Injectionand Store Anthropogenic CarbonDioxide	Oil and Gas Division, Technical Permitting Section	60 60	120
Class V Closed-Loop Geothermal Injection Wells	Oil and Gas Division, Technical Permitting Section	15	15
§9.27, Application for an Exception to a Safety Rule LPG Rule Exception	Oversight and Safety Division, Alternative Fuels Safety Department	21	21
§9.54, Commission-Approved Outside Instructors-LPG Outside Instructor Application	Oversight and Safety Division, Alternative Fuels Safety Department	14	10
§9.101, Filings Required for Stationary LP-Gas Installations LPG Plan Review	Oversight and Safety Division, Alternative Fuels Safety Department	30	N/A

Rule and Permit All references are to Title 16, Tex. Admin. Code	Division, Section Receiving Application	Initial Review Period	Final Review Period
§11.93, Elements of Permit Application New Permit Application	Surface Mining and Reclamation Division	120	N/A
§11.97, Renewal Permit Renewal	Surface Mining and Reclamation Division	120	N/A
§11.98, Transfer Permit Transfer	Surface Mining and Reclamation Division	90	N/A
§11.114, Revision on Motion or with Consent Permit Revision	Surface Mining and Reclamation Division	120	N/A
<pre>§§11.131-11.137, Notice of Exploration Through Over-burden Removal; Content of Notice; Extraction of Minerals; Removal of Minerals; Lands Unsuitable for Surface Mining; Notice of Exploration Involving Hole Drilling; Permit Uranium Exploration</pre>	Surface Mining and Reclamation Division	30	30
§§11.205, 11.206, Changes in Coverage; Release or Reduction of Bonds Bond Adjustment	Surface Mining and Reclamation Division	90	N/A
<pre>§12.110, General Requirements: Exploration of less than 250 Tons Coal Exploration < 250 Tons</pre>	Surface Mining and Reclamation Division	90	N/A
§12.111, General Requirements: Exploration of More than 250 Tons Coal Exploration > 250 Tons	Surface Mining and Reclamation Division	120	N/A
§12.205, In Situ Processing Activities In Situ Coal Gasification	Surface Mining and Reclamation Division	120	N/A
§12.216, Criteria for Permit Approval or Denial New Mine Permit	Surface Mining and Reclamation Division	120	N/A
§12.226, Permit Revisions Permit Revision-Administrative	Surface Mining and Reclamation Division	60	N/A
§12.226, Permit Revisions Permit Revision- Significant	Surface Mining and Reclamation Division	120	N/A
§§12.227-12.230, Permit Renewals:	Surface Mining and	120	N/A

Rule and Permit All references are to Title 16, Tex. Admin. Code	Division, Section Receiving Application	Initial Review Period	Final Review Period
General Requirements; Permit Renewals: Completed Applications; Permit Renewals: Terms; Permit Renewals: Approval or Denial Permit Renewal	Reclamation Division		
§§12.227-12.230, Permit Renewals: General Requirements; Permit Renewals: Completed Applications; Permit Renewals: Terms; Permit Renewals: Approval or Denial Permit Renewal/Revision	Surface Mining and Reclamation Division	120	N/A
§§12.231-12.233, Transfer, Assignment, or Sale of Permit Rights: General Requirements; Transfer, Assignment or Sale of Permit Rights: Obtaining Approval; Requirements for New Permits for Persons Succeeding to Rights Granted under a Permit Permit Transfer	Surface Mining and Reclamation Division	90	N/A
§12.307, Adjustment of Amount Bond Adjustment	Surface Mining and Reclamation Division	60	30
§12.707, Certification Blaster Certification	Surface Mining and Reclamation Division	90	N/A
13.25, Filings Required for Stationary CNG Installations – CNG Plan Review	Oversight and Safety Division, Alternative Fuels Safety Department	30	N/A
§13.35, Application for an Exception to a Safety Rule CNG Rule Exception	Oversight and Safety Division, Alternative Fuels Safety Department	21	21
§14.2019, Certification Requirements LNG Employee Exam	Oversight and Safety Division, Alternative Fuels Safety Department	10	N/A
§14.2040, Filings and Notice Requirements for Stationary LNG Installations LNG Plan Review	Oversight and Safety Division, Alternative Fuels Safety Department	30	N/A
§14.2052, Application for an Exception to a Safety Rule LNG Rule Exception	Oversight and Safety Division, Alternative Fuels Safety Department	21	21